GEOHEALTH News

Basalts Turn Carbon into Stone for Permanent Storage

Scientists have shown that mineral carbonation can permanently capture and store carbon quickly enough and safely enough to rise to the challenge of climate change.

Iceland's Hellisheiði Geothermal Power Station, above, is the third largest geothermal power station in the world and the site of ongoing mineral carbonation experiments. Credit: Árni Sæberg

By Kimberly M. S. Cartier 20 March 2020

"By mineralizing, we are permanently getting rid of the CO_2. We can walk away from it."

In carbon storage experiments tied to geothermal power plants in Iceland, 90% of injected carbon dioxide (CO_2) transformed into minerals in just 2 years. Standard carbon storage methods can take thousands of years to do the same.

"We are basing our methods on this natural process which is part of the big carbon cycle where all carbon on Earth derives from and ends up in rocks," said one of the lead researchers, Sandra Snæbjörnsdóttir. She is the head of CO_2 mineral storage at CarbFix.

"By mineralizing, we are permanently getting rid of the CO_2. We can walk away from it. We don't have to monitor it for the next decades or so. The permanent storage is the key here," she said.

Fast and Forever

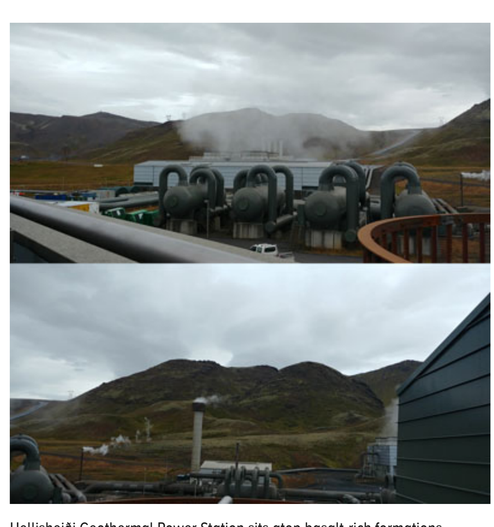
The Intergovernmental Panel on Climate Change reported that to keep climate change below 1.5°C, humanity must not only drastically cut CO_2 emissions but actively remove CO_2 from the atmosphere and keep it locked away. Most ongoing carbon capture and storage (CCS) projects seal captured CO_2 deep underground in sedimentary rock reservoirs to keep it from escaping. That carbon eventually seeps into small rock pores, dissolves in groundwater, and reacts with the rock to become carbonate minerals, trapping the carbon for good.

However, this method alone can't store a large enough volume of carbon or mineralize it fast enough to meet the carbon storage demand. It can take thousands of years from start to finish for all of the carbon to mineralize, and at any point, a shift in the rocks can cause some carbon to escape.

Carbon dioxide dissolved in water reacted with the basalt (black) in this core to create carbonates (white), trapping the carbon in solid form deep beneath the ground. Credit: Sandra Ó. Snæbjörnsdóttir

Climate researchers have long recognized that highly reactive basaltic rocks could be a solution to the carbon storage problem. In addition to being common around the world, basalts contain high concentrations of calcium and magnesium ions that chemically react with CO_2 to make calcite, dolomite, and magnesite. Moreover, dissolving the CO_2 in water aboveground and then injecting it into subsurface basalts bypasses the slower and less secure stages of conventional carbon storage.

Geothermal power stations, which sit atop basalt-rich volcano deposits, were a natural site for the new method's first field tests. Since 2012, the CarbFix project has partnered with Iceland's Hellisheiði Geothermal Power Station to capture the CO_2 released when drawing up hot water from the ground. The team dissolves the CO_2 in wastewater and injects it hundreds of meters deep into the basaltic ground. The team reduced the risk of induced seismicity by carefully surveying injection sites and adjusting injection rates as needed.



Hellisheiði Geothermal Power Station sits atop basalt-rich formations. Credit: Kimberly M. S. Cartier

Snæbjörnsdóttir and her team have been examining the injection sites using fluid sampling and tracers to quantify how well the mineral carbonation process works. The team found that over 90% of the injected CO_2 had been converted into minerals within 2 years of injection.

"We have demonstrated a very rapid mineralization of the injected gases," she said. "But also the way that we inject is that we dissolve the CO_2 in water prior to or during injection. This means increased security as well, because by dissolving the CO_2 we're killing the buoyancy of the CO_2. The CO_2-charged fluid is heavier than the groundwater in the formation where we are injecting, so it has the tendency to sink rather than to rise up. This increased storage security."

The team published these results in *Nature Reviews Earth and Environment* in January.

Expanding Around the Globe

Mineral carbonation has been gaining interest in recent years, Snæbjörnsdóttir said. "People often believe that this can only be done if you have geothermal [heat], but that's not the case," she said. "The things that you need for this to work are just a source of CO_2, [water], and reactive rocks."

A team in the United States found a similar mineralization rate on the flood basalts of the Columbia River. The European Union has sponsored future versions of CarbFix, and an international consortium has formed with the goal of using CCS to lower geothermal emissions.

Snæbjörnsdóttir's team is currently working to combine this process with direct air capture of CO_2 and researching other pathways to mineral carbonation.

"We know that basalts like we have here in Iceland are perfect for this method," she said, "but there might be rock types that are less reactive but still reactive enough. If some of those rock types are feasible to use for this method, we could broaden the applicability even more."

"For example, there's been a lot of work done in Oman where they have very reactive peridotites in connection with the ophiolites that are there," she said.

"Using this method you can store CO_2 in areas you had not considered doing it before."

The team is also looking into how well offshore injections using seawater might work. Offshore injection would make this method an option in regions with limited freshwater resources or that might be prone to induced seismicity. If